



## City of Rocklin Economic and Community Development

Rocklin Rd. Rocklin , CA 95677

P. 916.625.5120 | F. 916.625.5195 | TTY. 916.632.4013

# Checklist for Non-Residential Photovoltaic/Solar Systems Submittals

### DESIGN CRITERIA:

- Seismic Zone D or provide analysis and calculation from California Registered Engineer
- Basic velocity 110 mph, 3 second gust, exposure B or provide wind speed calculations from California Registered Engineer
- Based on the 2022 California Electrical Code (CEC) Article 690
- Climate Zone 11

### DRAWING CRITERIA:

- Drawing sizes shall be a minimum of 24" x 36" inches and all pages shall be the same size. Plans must be clear and legible; non-legible plans **will not be accepted**. Scale shall be ¼" inch per foot for structural and architectural; 1" inch = 20 feet for site plans.
- **Plans must be wet-signed by the preparer on each page. Architects/Engineers must affix their seal and wet-sign (cover sheet of supporting documents to be wet-signed).**
- Two complete stapled plan sets

### PLANS PREPARED BY:

- California Registered Architect, California Registered Engineer, Owner, Licensed General, Electrical, Solar Contractor
- Electrical sheets must be designed and stamped by **California Licensed Electrical Engineer**
- Structural Plans Included – Stamped and Signed (original) by a California Registered Engineer

### CONTENTS OF PACKET:

- Photovoltaic Checklist (2 pages - **complete and submit with permit**) **Note: all forms must be signed or initialed (as indicated) by the appropriately authorized party.**
- Sample One-Line Diagram for PV System including derating load calculations
- Sample Site Diagram (**All roof dimensions**) CFC 1205.2.1
- Solar Panel Dead Weight Loading Calculation (**complete and submit with permit**)
- City of Rocklin Electrical Load Worksheet (**complete and submit with permit**)
- Verification of Wire Size for PV System Calculation form (**complete and submit with permit**)
- CEC Table 310.16 included for reference
- PV Roof Clearance drawing

If you have any questions regarding your PV system permit, please call the building department at (916) 625-5120

# Non-Residential Photovoltaic Checklist

Based on the 2022 California Residential Code (CRC) and the 2022 California Electrical Code (CEC) Article 690

Non-residential PV system shall be installed in accordance with the current adopted edition of the CEC Article 690 and other applicable articles or codes adopted by this jurisdiction.

- Simple plot plan showing:**
  - \_\_\_\_\_ Lot lines
  - \_\_\_\_\_ Structure locations
  - \_\_\_\_\_ Main service panel location
  - \_\_\_\_\_ PV module array configuration shown on a roof layout (or lot if ground mounted system)
  - \_\_\_\_\_ % of coverage of roof area (If more than 50% a review by the fire department is required)
  - \_\_\_\_\_ Distance from ridge to array(s) - (minimum of 3' required by CRC)
  - \_\_\_\_\_ Distance from valley/ hip to array(s) - (minimum of 18" by CRC)
  - \_\_\_\_\_ PV equipment locations, Solar arrays, DC combiner boxes, conduit and conductor location, Inverter, AC combiner box, AC disconnect
  - \_\_\_\_\_ Plan & Elevation View Diagrams
- Roof Information (for roof mounted systems):**
  - \_\_\_\_\_ Type of roof structure and slope. If rafters, provide size and spacing of existing roof framing members.
  - \_\_\_\_\_ Existing roofing material
- PV Equipment Manufacturer's Specifications:** Provide cut sheets on all components including but not limited to those shown below; including make, model, listing, size, weight, etc. Highlight project specific information on the cut sheets.
  - \_\_\_\_\_ PV modules UL 1703 listed (R324.3.1)
  - \_\_\_\_\_ Inverter with GFCI & AFCI protection
  - \_\_\_\_\_ Mounting System (if using substitution parts to any listed/certified system, or mixing components of different mounting systems, additional engineering shall be required addressing the withdrawal and lateral capacities).
  - \_\_\_\_\_ Disconnects
  - \_\_\_\_\_ Combiner Box (if used) AC and DC Combiner boxes.
- Inverter:**
  - \_\_\_\_\_ Model number
  - \_\_\_\_\_ Integrated disconnect – Equipped with rapid shutdown.
  - \_\_\_\_\_ A visible external A/C disconnect within 5' of the main service panel.
- Mounting System for Panel Installation:** Highlight project specific information on the cut sheets
  - \_\_\_\_\_ Indicate the style, diameter, length of embedment of bolts into framing members and location of attachments.
  - \_\_\_\_\_ Indicate number of bolts per panel.
  - \_\_\_\_\_ Provide mounting details and certified engineering or listed mounting installation.
  - \_\_\_\_\_ Complete "Solar Panel Dead Weight Loading Calculation" form.
  - \_\_\_\_\_ If ground mounted, provide details for the foundation.

**Photovoltaic Modules:**

- \_\_\_\_\_ Open-circuit voltage (Voc) from listed cut sheet
- \_\_\_\_\_ Maximum system voltage from listed cut sheet
- \_\_\_\_\_ Short-circuit current (Isc) from listed cut sheet
- \_\_\_\_\_ Maximum fuse rating from listed cut sheet
- \_\_\_\_\_ Maximum power- panel wattage from listed cut sheet

**Electrical Schematic:**

- \_\_\_\_\_ System inter-tie with utility company or stand alone
- \_\_\_\_\_ Indicate the system KW rating
- \_\_\_\_\_ Indicate if the system has battery backup
- \_\_\_\_\_ Single line drawing of electrical installation which includes:
  - \_\_\_\_\_ Array - detailed
  - \_\_\_\_\_ PV power source short circuit rating
  - \_\_\_\_\_ Conductor size and type
  - \_\_\_\_\_ Conductor locations and runs
  - \_\_\_\_\_ Equipment bonding points and sizes – Per \*CEC 250.122
  - \_\_\_\_\_ Inverter location
  - \_\_\_\_\_ AC & DC disconnect locations – Per \*CEC 690.13
  - \_\_\_\_\_ Batteries; number, size and locations (if applicable)
  - \_\_\_\_\_ Point of connect to existing main electrical service panel
  - \_\_\_\_\_ Size and number of electrical service meters – Per \*CEC 705.12
- (B)(3)(2) \_\_\_\_\_ Location of required signage
- \_\_\_\_\_ Complete attached 'verification of wire sizes' sheet
- \_\_\_\_\_ Provide Rapid Shutdown of PV per 690.12

**Proper Signage and Labeling:** Signage (see attached)

Indicate system type below and show location of each required sign on one line diagram (see electrical):

- SINGLE PV ARRAY SYSTEM**
- PV ARRAY SYSTEM W/ BATTERY BACKUP**
- MULTIPLE PV ARRAY SYSTEMS**

**\*CEC 690.13(E) – Type of Disconnect.** The PV system disconnecting shall simultaneously disconnect the PV system conductors that are not solidly grounded from all conductors of other wiring system. The PV system disconnecting means or its remote operating device or the enclosure providing access to the disconnecting means shall be capable of being locked in accordance with 110.25. The PV system disconnecting means shall be on of the following:

- (1) A manually operable switch or circuit breaker
- (2) A connector meeting the requirements of 690.33(D)(1) or (D)(3)
- (3) A Pull-out switch with the required interrupting rating
- (4) A remote-controlled switch or circuit breaker that is aoperable locally and opens automatically when control power is interrupted
- (5) A device listed or approved for the intended application

**\*CEC 250.122 – Size of Equipment Grounding Conductors.** Copper, aluminum, or copper-clad aluminum equipment grounding conductors of the wire type shall not be smaller than shown in Table 250.122 but shall not be required to be larger than the circuit conductors supplying the equipment.

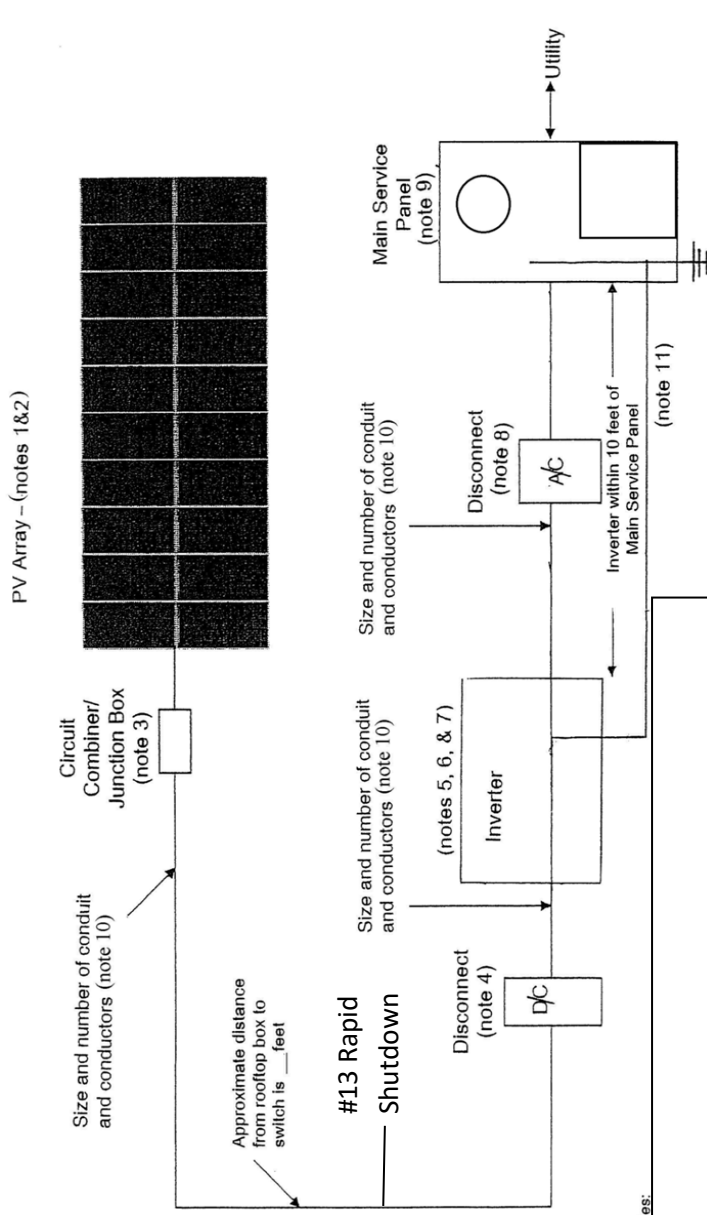
**\*CEC 690.46 – Grounding for AC/DC Systems.** #6, in conduit or protected from damage

**\*CEC 690.13 (E) – Grouping.** The photovoltaic system disconnecting means shall be grouped with other disconnecting means for the system to comply with 690.14(C)(4). A Photovoltaic disconnecting means shall not be required at the photovoltaic module or array location.

\*CEC 705.12 (B)(3)(2) - Load Side. Where two sources, one primary power source and the other another power source, are located at opposite ends of a busbar that contains loads, the sum of 125% of the power-source(s) out put circuit current and the rating of the overcurrent device protecting the busbar shall not exceed 120% of the ampacity of the busbar

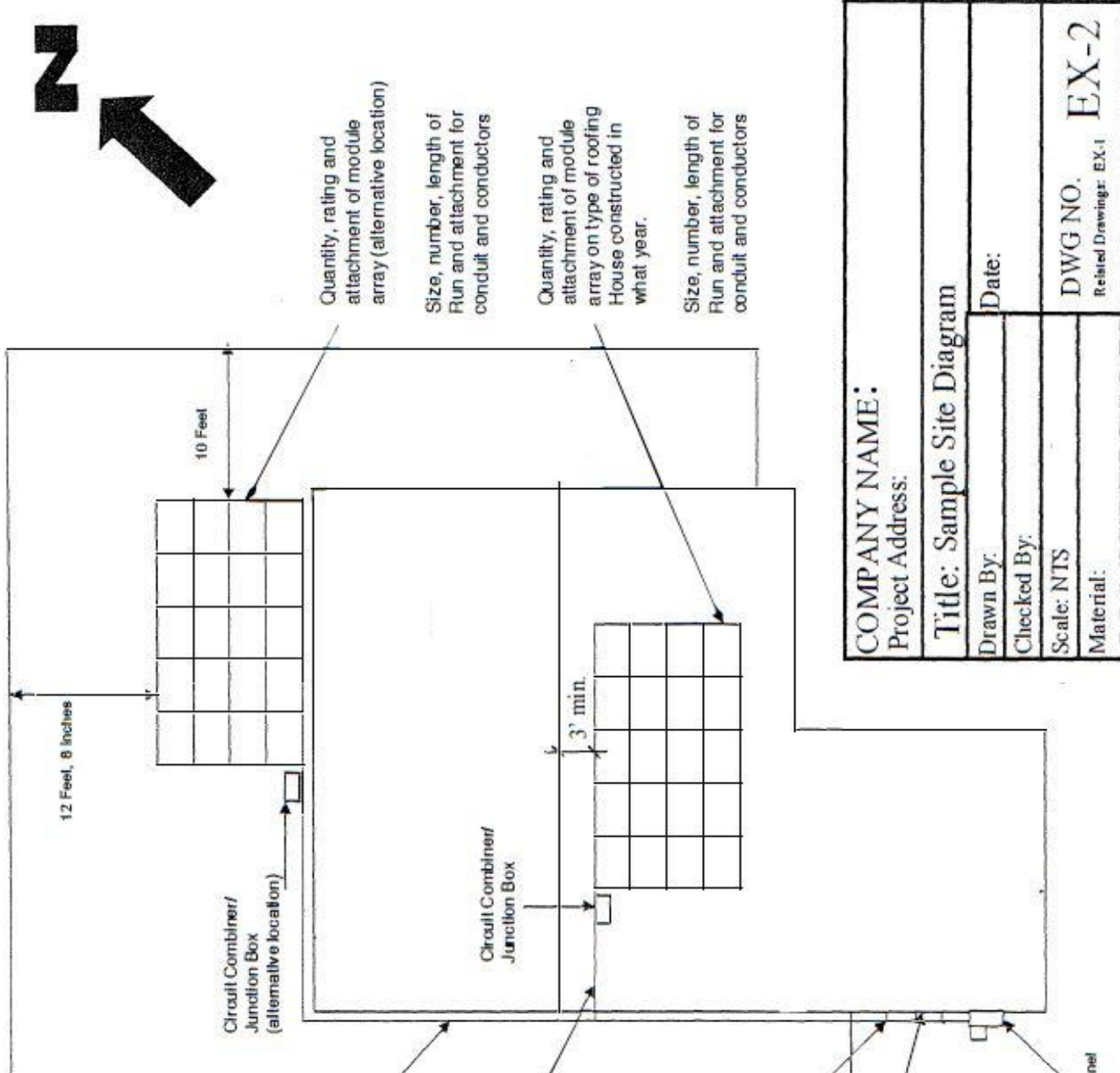
Non-Residential PV Checklist

Initials: \_\_\_\_\_



COMPANY NAME:	
Project Address:	
Drawn By:	Date:
Checked By:	
Scale: NTS	DWG NO. EX-1
Material:	Revised Dwg: EX-2

- Notes:
- PV array contains two parallel strings of 10, 140-Watt Modules in series (20 modules)
  - PV array wiring to combiner is #10 AWG USE-2 with factory-installed MC connectors to interface with modules.
  - PV array combiner/junction box provides transition from array wiring to conduit wiring.
  - PV power source disconnect (unfused) rated at 30-amps, 600 Vdc, NEMA 3R rainproof.
  - Ground Fault Protection provided in Inverter.
  - Inverter is SB2500UL model rated at 2.5 kW AC output and is rated to provide 10.4 amps at 240-Volts at 40 C.
  - Inverter is listed to UL-1741 "Utility-Interactive"
  - Inverter output disconnect rated at 30-amps, 240 Vac, NEMA 3R (Req. by PG&E)
  - 100-Amp Main Service Panel with 15-Amp Two-Pole circuit breaker for point of connection (not to exceed 120% of busbar rating - CEC 690.64 (B) (2) exp)
  - Equipment grounding conductors on AC and DC side sized according to CEC 250.122
  - Negative pole of PV array referenced to ground at the Inverter.
  - All plan pages shall be signed by the party responsible for the design
  - Rapid Shutdown



Size, number, length of Run and attachment for conduit and conductors (alternative location)

Quantity, rating and attachment of module array (alternative location)

Size, number, length of Run and attachment for conduit and conductors

Size, number, length of Run and attachment for conduit and conductors

Quantity, rating and attachment of module array on type of roofing House constructed in what year.

inverter with DC and AC disconnects

Size, number, length of Run and attachment for conduit and conductors and grounding

Size, number, length of Run and attachment for conduit and conductors

If all equipment is not located at the same location, provide a diagram or directory of all equipment on main service.

AC Disconnect within 5' of MSP.

Existing Main Service Panel

**COMPANY NAME:**

Project Address:

**Title:** Sample Site Diagram

Drawn By:

Date:

Checked By:

Scale: NTS

DWG NO. **EX-2**

Related Drawings: EX-1

**SOLAR PANEL DEAD WEIGHT LOADING CALCULATION**

**System:**

Solar panel consists of \_\_\_\_\_ solar modules  
 Mounting system has \_\_\_\_\_ points of connection with the roof

**Panel Weight Calculation:**

Solar Module Weight = \_\_\_\_\_ lbs.  
 Mounting System Weight = \_\_\_\_\_ lbs.  
 Total Panel Weight = ((# of modules) x (module wt.))+ (mounting system wt.)  
 = ( \_\_\_\_\_ x \_\_\_\_\_ ) + \_\_\_\_\_ = \_\_\_\_\_ lbs.

**Point Load Calculation:**

Point Load = (total panel wt. ) \_\_\_\_\_  
 \_\_\_\_\_ = \_\_\_\_\_ = \_\_\_\_\_ (lbs.)  
 (# of points of connection) \_\_\_\_\_

**Distributed Load Calculation:**

Solar Module Area = length" x width" = \_\_\_\_\_ x \_\_\_\_\_ = \_\_\_\_\_ ft2  
 \_\_\_\_\_ = \_\_\_\_\_  
 144 144

Total Solar Module Area = (# of modules) x (solar mod. area)  
 = \_\_\_\_\_ x \_\_\_\_\_ = \_\_\_\_\_ ft2

Inter-module Spacing = \_\_\_\_\_ in.  
 Total Spacing Area =

(# spaces bet. modules) x (inter-mod spacing) x (panel length or width) = \_\_\_\_\_ x \_\_\_\_\_ x \_\_\_\_\_ = \_\_\_\_\_ ft2  
 \_\_\_\_\_  
 144 144

Total Panel Area = (total solar modular area) + (total spacing area)  
 = \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ ft2

Distributed Load = (total panel wt.) \_\_\_\_\_  
 \_\_\_\_\_ = \_\_\_\_\_ = \_\_\_\_\_ lbs./ft2  
 (total panel area) \_\_\_\_\_

**The point loading and distributed loading should be below building department requirements for structural analysis. Distributed loading - Max. 5 lbs/ft2**

## Verification of Wire Sizes for PV System Calculation Form

### Checking the wire size from the modules to the inverter (D/C):

**Total PV System Rating:** = (Module wattage off cut sheet) x (# of modules in array)  
= \_\_\_\_\_ x \_\_\_\_\_ = \_\_\_\_\_ Watts

**Max. PV System Voltage:** = (Voc (v) off cut sheet) x (# of modules) x CEC Factor  
= \_\_\_\_\_ x \_\_\_\_\_ x 1.13 = \_\_\_\_\_ Volts

**Max. Circuit Current:** = CEC Factor x (Total system wattage/ total system voltage)  
= 1.25 x \_\_\_\_\_ / \_\_\_\_\_ = \_\_\_\_\_ Amps

Using CEC Table 310.15(B)(16): In temperature column copper, 75° C, find the amperage allowed, then read over the size column for the minimum wire size. **Minimum wire size from Table 310.15(B)(16) # \_\_\_\_\_**

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### Checking the wire size from the inverter to the service panel (A/C):

**Max Inverter AC Power Output:** = (Max AC Output off cut sheet)  
= \_\_\_\_\_ Watts

**Max Service Voltage:** = (110/240 V)  
= \_\_\_\_\_ Volts

**Max Circuit Current:** = CEC Factor x (max inverter AC Power Output / 240)  
= 1.25 x \_\_\_\_\_ / \_\_\_\_\_ = \_\_\_\_\_ Amps

Using CEC Table 310.15(B)(16): In temperature column copper, 75° C, find the amperage allowed, then read over the size column for the minimum wire size. **Minimum wire size from Table 310.15(B)(16) # \_\_\_\_\_**

Note: The smaller the wire size number, the larger the wire thickness.

Initials: \_\_\_\_\_

## ARTICLE 310 -CONDUCTORS FOR GENERAL WIRING

Table 310.16 Allowable Ampacities of Insulated Conductors Rated Up to and Including 2000 Volts, 60°C Through 90°C (140°F Through 194°F), Not More Than Three Current-Carrying Conductors in Raceway, Cable, or Earth (Directly Buried), Based on Ambient Temperature of 30°C (86°F)\*

Size AWG or kcmil	Temperature Rating of Conductor [See Table 310.104(A).]						Size AWG or kcmil
	60°C (140°F)	75°C (167°F)	90°C (194°F)	60°C (140°F)	75°C (167°F)	90°C (194°F)	
	Types TW, UF	Types RHW, THHW, THW, THWN, XHHW, USE, ZW	Types TBS, SA, SIS, FEP, FEPB, MI, RHH, RHW-2, THHN, THHW, THW-2, THWN-2, USE-2, XHH, XHHW, XHHW-2, ZW-2	Types TW, UF	Types RHW, THHW, THW, THWN, XHHW, USE	Types TBS, SA, SIS, THHN, THHW, THW-2, THWN-2, RHH, RHW-2, USE-2, XHH, XHHW, XHHW-2, ZW-2	
COPPER			ALUMINUM OR COPPER-CLAD ALUMINUM				
18**	.....	—	14	—	—	—	—
16**	—	—	18	—	—	—	—
14**	15	20	25	—	—	—	—
12**	20	25	30	15	20	25	12**
10**	30	35	40	25	30	35	10**
8	40	50	55	35	40	45	8
6	55	65	75	40	50	55	6
4	70	85	95	55	65	75	4
3	85	100	115	65	75	85	3
2	95	115	130	75	90	100	2
1	110	130	145	85	100	115	1
1/0	125	150	170	100	120	135	1/0
2/0	145	175	195	115	135	150	2/0
3/0	165	200	225	130	155	175	3/0
4/0	195	230	260	150	180	205	4/0
250	215	255	290	170	205	230	250
300	240	285	320	195	230	260	300
350	260	310	350	210	250	280	350
400	280	335	380	225	270	305	400
500	320	380	430	260	310	350	500
600	350	420	475	285	340	385	600
700	385	460	520	315	375	425	700
750	400	475	535	320	385	435	750
800	410	490	555	330	395	445	800
900	435	520	585	355	425	480	900
1000	455	545	615	375	445	500	1000
1250	495	590	665	405	485	545	1250
1500	525	625	705	435	520	585	1500
1750	545	650	735	455	545	615	1750
2000	555	665	750	470	560	630	2000

\*Refer to 310.15(B) for the ampacity correction factors where the ambient temperature is other than 30°C (86°F).

\*\*Section 310.15(C)(1) shall be referenced for more than three current-carrying conductors.

\*\*\* Section 310.16 shall be referenced for conditions of use.

\*\*\*\*Refer to 240.4 for conductor overcurrent protection limitations



